REvision2013

Wind Power Business in Japan - Before and After the FIT -

February 26, 2013

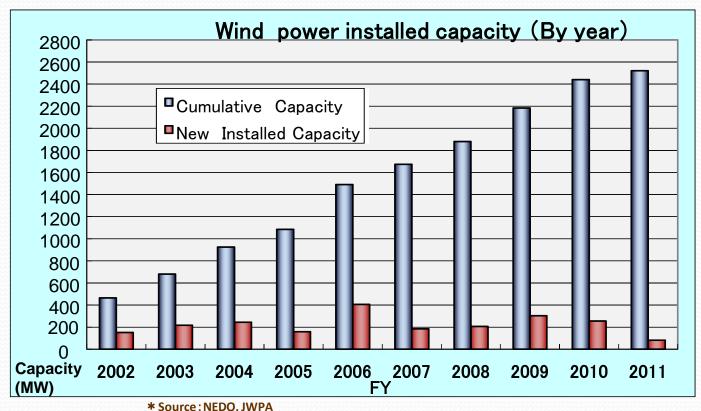
Tetsuro NAGATA

Executive Advisor Eurus Energy Holdings Corporation

http://eurus-energy.com

Japan's Wind Power Installations

- FY2011: 2,557MW, 1,855 turbines, 424 facilities
 Minimal growth of 3.4% from 2010
- FY2010 -11: Expectation of transition from RPS to FIT held back growth



2.47GW,did not t reach the National target, 3GW, in 2010

2

Effectiveness of the FIT

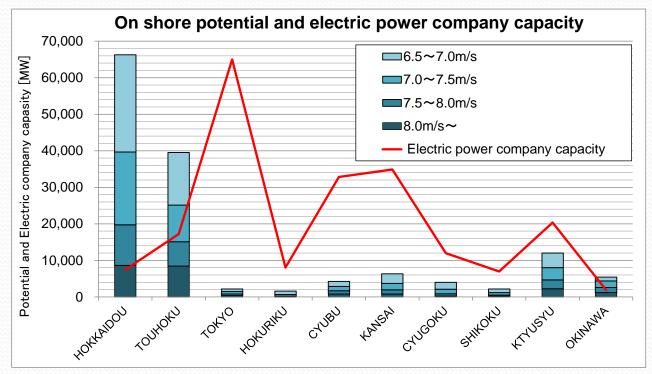
- Minimum level for economic viability: 22 yen / kWh over 20 years (valid for already-operating facilities as well), but premium tariff for the first 3 years
- Possibility of negative impact by environmental impact assessment, power curtailment by utilities, and so on
- Tariff for off-shore wind not yet introduced
- To secure and expand the grid connection, more flexible grid rules and policies for the infrastructure improvement are necessary

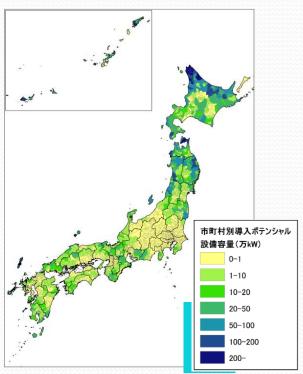
		Purchase rate(Yen/kWh)									
		16	17	18	19	20	21	22	23	24	25
Purchase period (Year)	15	-0.3%	0.7%	1.7%	2.7%	3.7%	4.6%	5.4%	6.3%	7.1%	7.9%
	16	0.5%	1.5%	2.5%	3.4%	4.3%	5.2%	6.1%	6.9%	7.7%	8.5%
	17	1.1%	2.1%	3.1%	4.0%	4.9%	5.7%	6.6%	7.4%	8.2%	8.9%
	18	1.7%	2.7%	3.6%	4.5%	5.4%	6.2%	7.0%	7.8%	8.6%	9.3%
	19	2.2%	3.2%	4.1%	4.9%	5.8%	6.6%	7.4%	8.1%	8.9%	9.6%
	20	2.7%	3.6%	4.5%	5.3%	6.1%	6.9%	7.7%	8.4%	9.2%	9.9%

Wind Energy Potential: On-shore

- Average wind speed>6.5m/s at 8om height
- Potential (available wind energy) = 143.8GW
- Minimum selection (potential and electric power company capacity) = 59.1GW

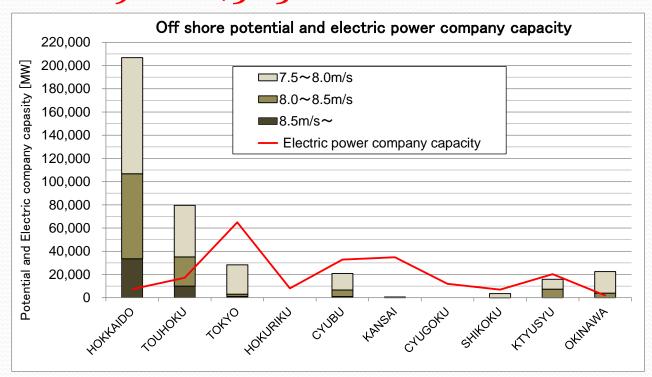
59.1GW/2≒30GW

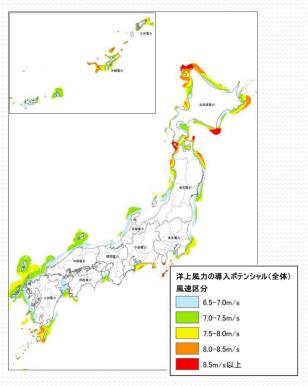




Wind Energy Potential: Off-shore

- Average wind speed>7.5m/sat 8om height distance to shore<3okm, water depth<2oom
- Potential (available wind energy) = 378.3GW
- Minimum selection (potential and electric power company capacity) = 96.0GW
 96.0GW/3≒30GW

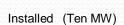


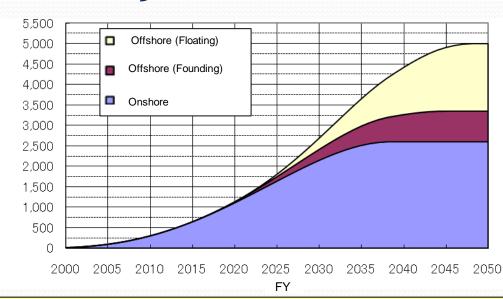


Middle & Long Term Target of Wind Power

Source: JWPA

- Middle and Long Term Target of JWPA:
 - 2020 more than 11GW
 - 2030 more than 27GW
 - 2050 more that 50GW, 10% of Domestic demand

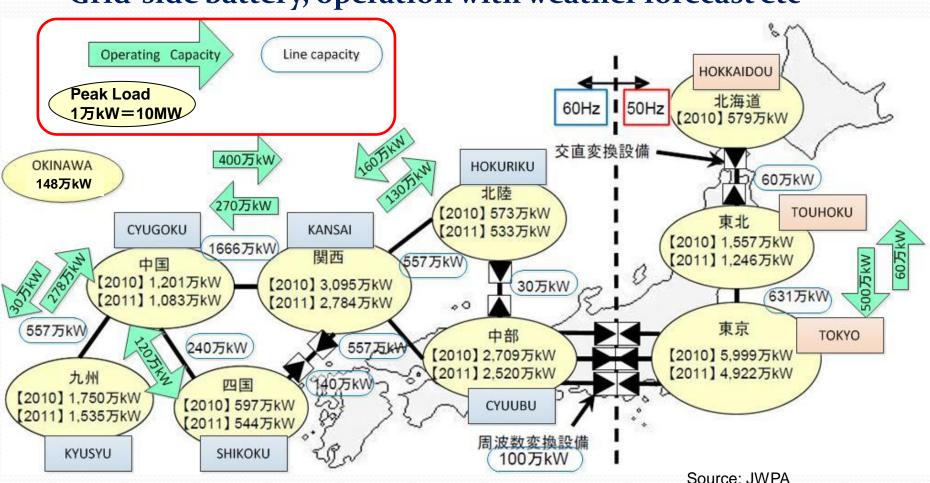




National Target makes it easier for investors and manufacturers to plan and invest more

Japanese Grid System: change is needed

- More flexible rule/operation maximizing current TL capacity
- Infrastructure improvement within and across utilities
- Grid-side battery, operation with weather forecast etc



Aspiration for De-regulation

Regulation	Current issues				
Environmental Impact Assessment Act	Since Oct 2012 this act is applied to wind power development as well, thus demanding 3 or 4 more years and additional cost.				
Agricultural Land Act	Taking land out of active use for agriculture is very difficult, even where wind farm makes some contribution to regional economy.				
Building Codes	Same code as skyscraper is applied to wind mill over 60 meters.				
Forest Act	Release of forest conservation for wind power is very difficult and varies with each local authority.				
Natural Parks Act	Wind mill installation in Natural Park is severely restricted, while landscape code is ambiguous.				